

# **Solar Thermal Electricity**

Highlights & Trends from SolarPaces2014

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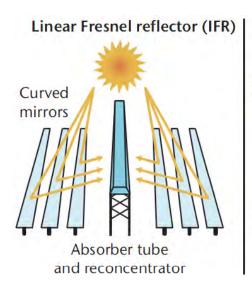
- Main CSP technologies
- Technological road map & trends
  - Installed capacities
  - Projections
  - Dispatchability
- Highlights from SolarPaces
  - Main technological paths
  - Continuous improvements
  - Direct particle cycle

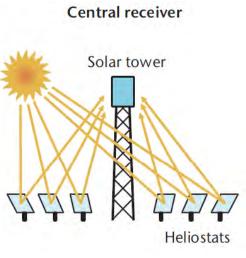


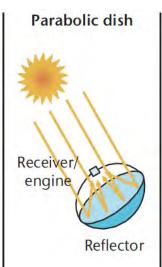


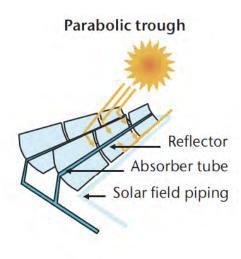
## **Main CSP technologies**

- Conventional power cycles: Rankine, Brayton...
  - Fuel replaced via sun light (concentrated solar irradiation)











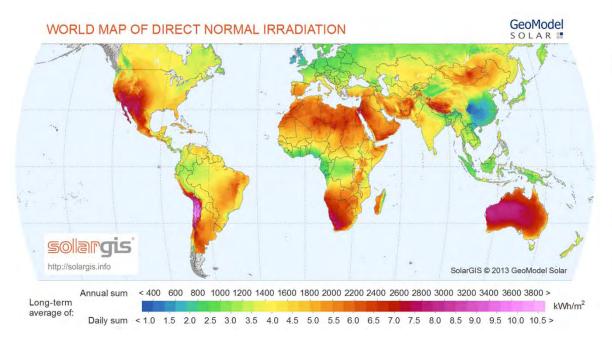




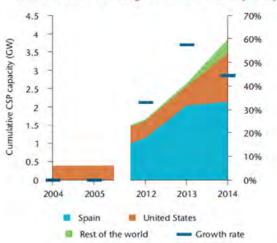




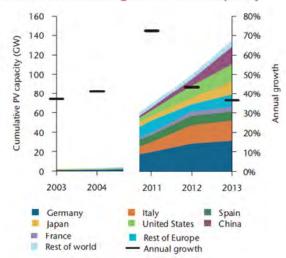
### Disruptive success of PV?



#### Global cumulative growth of STE capacity



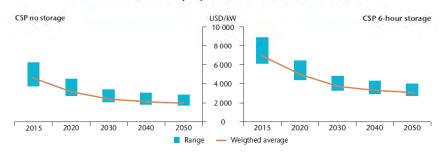
#### Global cumulative growth of PV capacity





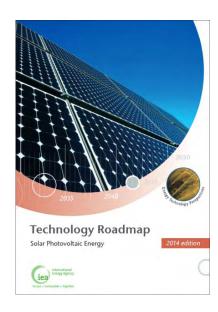
### PV versus STE

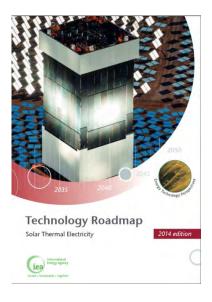
#### CSP investment cost projections in the hi-Ren Scenario



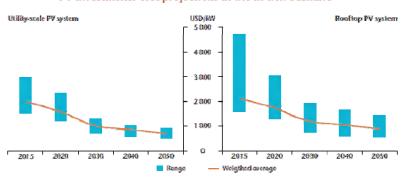
#### Projections of LCOE for new-built CSP plants with storage in the hi-Ren Scenario

USD/MWh	2015	2020	2025	2030	2035	2040	2045	2050
Minimum	146	116	96	86	72	69	66	64
Average	168	130	109	98	80	77	72	71
Maximum	213	169	124	112	105	101	96	94





#### PV investments cost projections in the hi-Ren Scenario



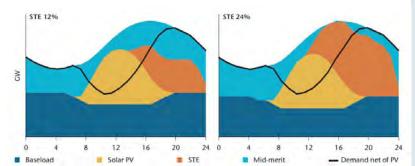
Projections for LCOE for new-built utility-scale PV plants to 2050 (USD/MWh) in the hi-Ren Scenario

USD/MWh	2013	2020	2025	2030	2035	2040	2045	2050
Minimum	119	96	71	56	48	45	42	40
Average	177	133	96	81	72	68	59	56
Maximum	318	250	180	139	119	109	104	97

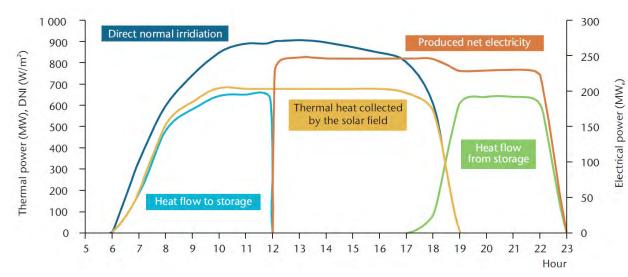


## **Dispatchability**

- Thermal energy storage
  - thermo oil
  - molten salt
  - particles
  - phase change materials



**Grid needs flexibility – dispatchability creates** value!



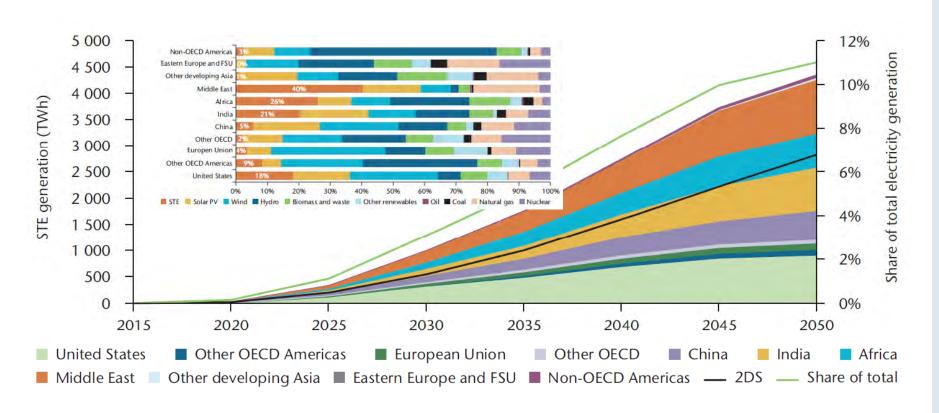




## STE Raodmap until 2050

#### **Policy**

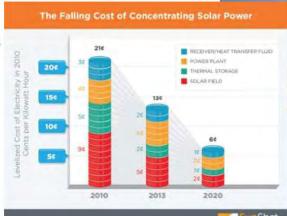
- Difficult financing due to delayed market growth
- Incentives have to be created
- South Africa: pays 2.7 times the spot price at peak times



#### The Road to SunShot



- Higher performance
- Higher Temperatures
  - Materials
  - Compatibility
- Reduce losses
  - Smaller size
  - Higher flux
  - Modified surfaces
- Alternate working fluids
  - Solids
  - PCM's
  - HTF's
  - SCO<sub>2</sub>
  - Air





- Heat transfer fluid exit temperature from the receiver > 650°C
- Thermal efficiency > 90%
  - Lifetime > 10,000 cycles
  - $Cost < $150/kW_{th}$

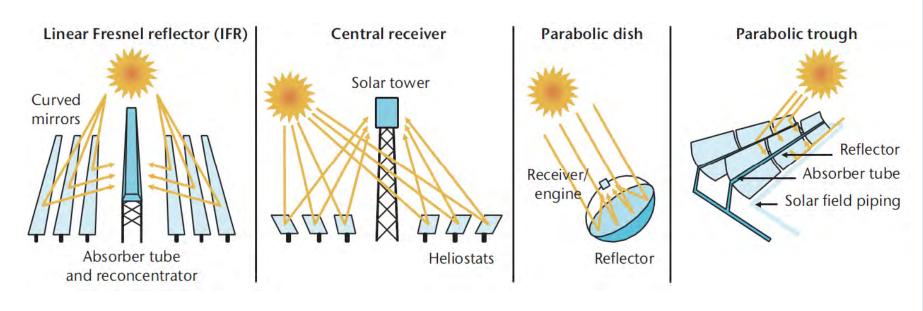
Let's talk about some more specific conference topics...



## **Continuous Improvements**

#### Solar Collectors and receivers

- Increase aperture area and handle wind loads
- Non imaging concentration
- Improve coatings and insulations
- Optimization of heliostat field design and tracking system
- Investigation on durability and maintenance

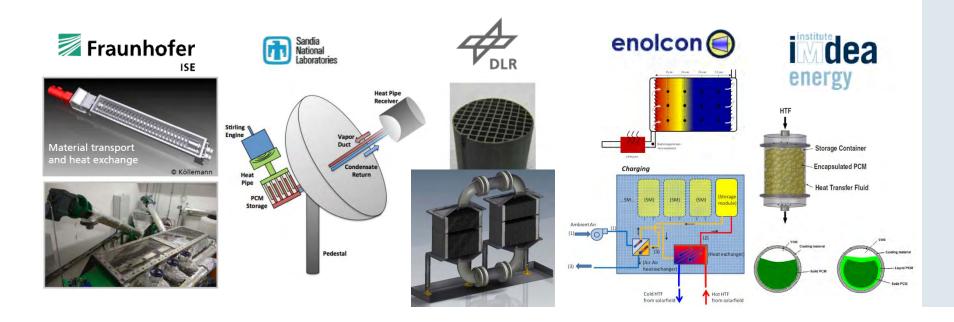




## **Continuous Improvements**

#### Thermal energy storages

- Salts at higher temperatures
- PCMs at higher temperatures with large heat of fusion
  - Metallic eutectics
  - Heat pipes
- Using solid filler materials as storage media
  - Bulks/stacks

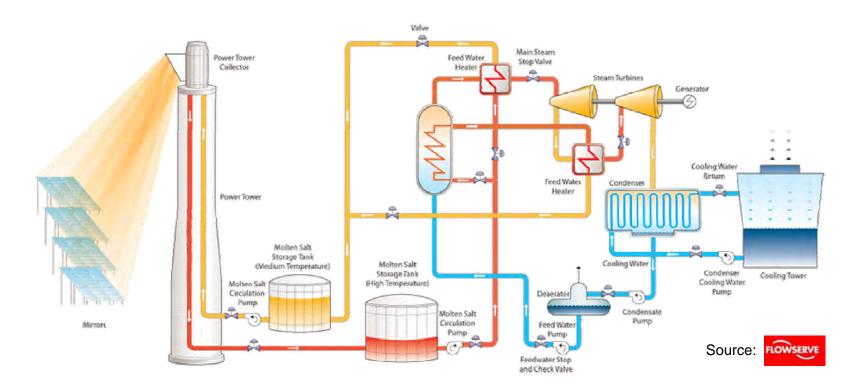




## **Direct Particle Cycle**

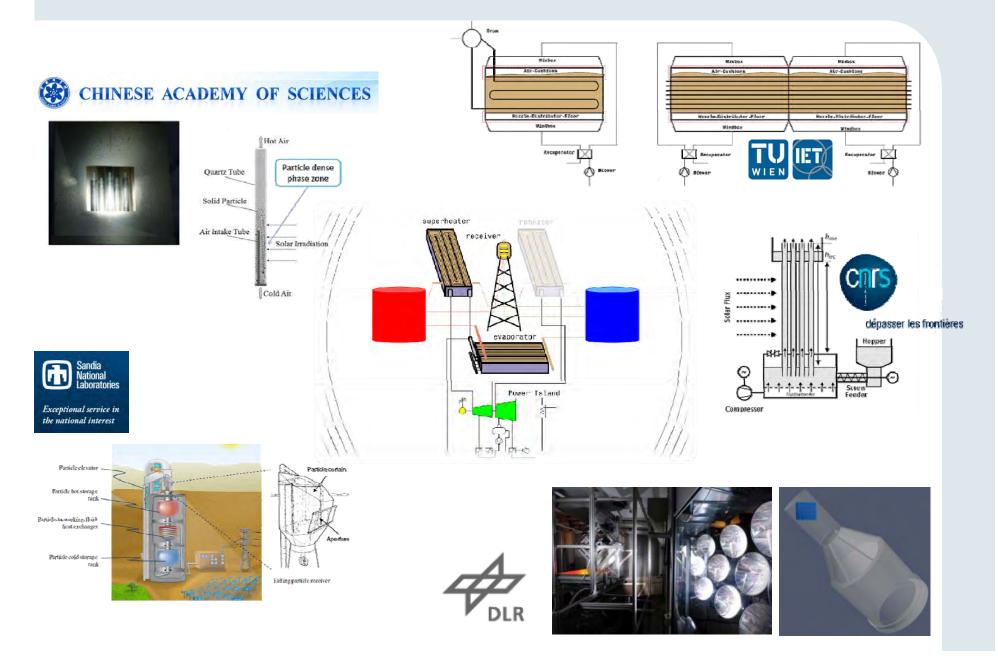
- State of the art
  - Direct storage cycle applying molten salt
- Replace salt with particles
  - Higher temperatures and cheaper materials







## Direct particle cycle





### Thank you for your kind attention!

